	2018-2019						
Utility	2020-21 Conservation Target (MWh)	2020 Conservation Acquired [1] (MWh)	2021 Conservation Acquired (MWh)	2020 Conservation as a Percent of 2020-21 Target	2020 Conservation as a Percent of Retail Load	2018-19 Conservation Target (MWh)	Change from 2018-2019 Target
Avista	72,844	32,593		45%	0.3%	89,771	-19%
Benton PUD	14,980	9,525		64%	0.3%	19,710	-24%
Chelan PUD	24,703	19,824		80%	0.6%	21,199	17%
Clallam PUD	6,833	7,914		116%	0.6%	9,198	-26%
Clark Public Utilities	78,577	58,832		75%	0.7%	85,760	-8%
Cowlitz PUD [2]	46,778	20,588		44%	0.2%	61,145	-23%
Franklin PUD [3]	14,629	5,084	<del>-</del>	35%	0.0%	NA	NA
Grant PUD	35,828	32,211	2021	90%	0.3%	32,149	11%
Grays Harbor PUD	10,775	9,634	.⊑	89%	0.5%	12,790	-16%
Inland Power	9,286	5,876	Reported in	63%	0.3%	9,811	-5%
Lewis PUD	11,300	6,527	00r	58%	0.3%	10,337	9%
Mason PUD #3	3,623	3,485	Rek	96%	0.3%	5,050	-28%
Pacific Power	101,899	45,955		45%	0.6%	83,484	22%
Peninsula Light	4,687	3,866		82%	0.3%	7,884	-41%
Puget Sound Energy	526,044	221,000		42%	0.5%	520,456	1%
Seattle City Light	186,325	91,580		49%	0.5%	214,620	-13%
Snohomish PUD	107,222	77,910		73%	0.6%	127,984	-16%
Tacoma Power	46,732	42,765		92%	0.5%	55,538	-16%
Total	1,303,065	695,170		53%	0.5%	1,366,886	-5%

## Notes:

Source: Utility reports submitted June 1, 2021. Available at:

<sup>[1]</sup> Conservation acquired excludes any excess claimed from prior periods.

<sup>[2]</sup> Cowlitz PUD revised its 2020-2021 conservation target on Sept. 22, 2020.

<sup>[3]</sup> Franklin PUD's first period of compliance with the EIA conservation requirements is 2020-2021.

2020-21 Conservation Acquisitions by End Use Sector											
Utility	Residential	Commercial	Industrial	Agricultural	NEEA	Distribution	Other				
Avista	11%	63%	0%	0%	26%	0%	0%				
Benton PUD	11%	17%	13%	1%	59%	0%	0%				
Chelan PUD	12%	23%	43%	0%	23%	0%	0%				
Clallam PUD	34%	35%	4%	0%	27%	0%	0%				
Clark Public Utilities	24%	33%	19%	0%	24%	0%	0%				
Cowlitz PUD	11%	7%	20%	0%	62%	0%	0%				
Franklin	3%	96%	0%	1%	0%	0%	0%				
Grant PUD	1%	7%	72%	0%	21%	0%	0%				
Grays Harbor PUD	10%	34%	23%	0%	32%	0%	0%				
Inland Power	24%	23%	0%	3%	50%	0%	0%				
Lewis PUD	23%	15%	16%	0%	46%	0%	0%				
Mason PUD #3	26%	11%	7%	0%	56%	0%	0%				
Pacific Power	20%	50%	16%	2%	13%	0%	0%				
Peninsula Light	38%	12%	0%	0%	50%	0%	0%				
Puget Sound Energy	45%	44%	5%	0%	6%	0%	0%				
Seattle City Light	9%	42%	14%	0%	35%	0%	0%				
Snohomish PUD	27%	22%	21%	0%	29%	0%	0%				
Tacoma Power	8%	27%	27%	0%	34%	4%	0%				
Total	25%	36%	16%	0.2%	22%	0.3%	0%				

NEEA (Northwest Energy Efficiency Alliance) programs include savings in multiple end use sectors.

Source: Utility reports submitted June 1, 2021. Available at:

## 2021 Renewable Energy for Washington Qualifying Utilities Qualifying Qualifying **Incremental Cost** Average Load 15% Renewable Renewables Renewables for of Renewable Target for 2021 2019-2020 Utility for 2021 2021 **Energy and RECs** (% of revenue (MWh) (MWh) (MWh) (% of load) requirement) 15.0% 5,567,284 835,093 835,093 -0.6% 15.0% 3.2% 1,752,802 262,920 262,920 1,703,759 255,564 255,564 15.0% 0.0% 641,224 96,184 96,184 15.0% 1.9% Clark Public Utilities [1] 4,494,048 674,107 44,503 1.0% 1.0%

679,348

769,252

138,595

138,850

140,237

615,731

3,069,109

552,251

792,192

696,256

9,272,431

88,017

98,329

15.0%

15.0%

15.0%

15.0%

15.0%

15.0%

15.0%

15.0%

15.0%

6.2%

12.2%

15.0%

12.8%

1.8%

1.7%

6.5%

2.0%

3.2%

1.8%

-2.2%

0.4%

3.5%

0.6%

7.5%

0.8%

2.3%

## Notes:

Total

Avista

**Benton PUD** 

Chelan PUD

Clallam PUD

Cowlitz PUD

**Inland Power** 

Mason PUD #3

Peninsula Light

Tacoma Power

**Puget Sound Energy** 

Seattle City Light [1]

Snohomish PUD [1]

**Pacific Power** 

Lewis PUD

Grays Harbor PUD [2]

**Grant PUD** 

679,346

769,252

138,806

138,850

140,237

98,329

88,017

615,731

3,069,109

1,332,063

973,789

696,256

10,863,653

4,528,973

5,128,344

925,371

925,665

934,915

655,528

586,780

4,104,871

20,460,726

8,880,423

6,491,929

4,641,704 72,424,345

Source: Utility reports submitted June 1, 2021. Available at:

<sup>[2]</sup> Clark Public Utilities, Seattle City Light, and Snohomish PUD intend to comply under the 1% no-growth cost cap pr

<sup>[3]</sup> Grays Harbor PUD intends to comply under the 4% cost cap provision.

## 2020 Renewable Resources and RECs by Fuel Type

						Landfill	Wave, Ocean,	Gas from Sewage	Biodiesel	Biomass	Qualified Biomass		Apprentice Labor	Distributed Generation	
Utility	Wa	ater	Wind	Solar	Geothermal	Gas	Tidal	Treatment	Energy	Energy	Energy [1]	Subtotal	Multiplier	Multiplier	Total
Avista		22%	38%	0%	0%	0%	0%	0%	0%	0%	33%	92%	8%	0%	100%
Benton PUD		8%	58%	0%	0% 🛮	10%	0%	0%	0%	14%	0%	90%	0%	10%	100%
Chelan PUD		100%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	100%
Clallam PUD		0%	23%	0%	63%	0%	0%	0%	0%	5%	0%	92%	0%	<b>I</b> 8%	100%
Clark Public Utilities		0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	100%
Cowlitz PUD	I	7%	41%	27%	0%	0%	0%	0%	0%	0%	25%	100%	0%	0%	100%
Grant PUD		96%	4%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	100%
Grays Harbor PUD		11%	47%	0%	0%	0%	0%	0%	0%	0%	42%	100%	0%	0%	100%
Inland Power		0%	100%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	100%
Lewis PUD		11%	50%	39%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	100%
Mason PUD #3		9%	91%	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	100%
Pacific Power		0%	75%	21%	4%	0%	0%	0%	0%	0%	0%	100%	0%	0%	100%
Peninsula Light		6%	92%	0%	0%	0%	0%	0%	0%	0%	0%	98%	2%	0%	100%
Puget Sound Energy		4%	85%	0%	0%	0%	0%	0%	0%	4%	0%	92%	8%	0%	100%
Seattle City Light		1%	75%	0%	0%	18%	0%	3%	0%	0%	0%	97%	0%	3%	100%
Snohomish PUD		14%	74%	4%	0%	0%	0%	0%	0%	2%	0%	94%	0%	6%	100%
Tacoma Power		18%	56%	17%	2%	0%	0%	0%	0%	5%	0%	98%	2%	0%	100%
Total		18%	62%	6%	1%	1%	0%	0.2%	0%	2%	5%	95%	3%	1.1%	100%

Notes:

[1] Qualified Biomass Energy is from biomass-fired generating units that commenced operation before 1999.

Source: Utility reports submitted June 1, 2021. Available at: